

# **2021 Green Bond Annual Report** (As of March 31, 2023)

September 2023



## **1.** Allocation of Funds – use of proceeds of the Green Bond

#### **Proceeds from Issuance of Green Bond**

Sumitomo Mitsui Trust Bank, Limited (SuMi TRUST Bank) 5Y Green Bond **USD 500 million** (due March 2026)

**Use of Proceeds** 

• 100% of the Proceeds (USD554M) is allocated to 10 Eligible Projects.

No	Category	Sub Category	Country	Loan Agreement Date	Currency	Loan balance as of Mar 31, 2023 (USD million *)
1	Renewable Energy	Solar	Japan	2019/7	JPY	58
2	Renewable Energy	Solar	Japan	2019/4	JPY	41
3	Renewable Energy	Solar	Japan	2019/9	JPY	57
4	Renewable Energy	Solar	Japan	2019/12	JPY	38
5	Renewable Energy	Solar	Japan	2019/12	JPY	40
6	Renewable Energy	Solar	Japan	2020/9	JPY	62
7	Renewable Energy	Solar	Japan	2020/1	JPY	73
8	Renewable Energy	Solar	Japan	2023/3	JPY	400
9	Renewable Energy	Solar	Japan	2023/3	JPY	128
10	Renewable Energy	Wind	Japan	2020/2	JPY	56

\*Translated into USD at the exchange rates (1USD=110.65JPY) as of March 31, 2021 (bond issue date end of the month)



554

Total

## 2. Impact Reporting (1) – Renewable Energy Projects

#### **Environmental Impacts of Renewable Energy Projects**

• The annual power generation from 10 Eligible Projects is 776,296 MWh per year with **356,312 tons** of the annual CO<sub>2</sub> emissions reduction.

Category	Sub Category	Country	Number of projects	Annual power generation (MWh)	Annual CO₂ Emissions Reduction (t-CO₂)	(SuMi TRUST Bank's proportion)
Renewable Energy	Solar	Japan	9	412,196	175,718	81,795
Renewable Energy	Wind	Japan	1	364,100	180,594	19,107
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Total	10	776,296	356,312	100,902
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Annual power generation (MWh) = Capacity of power generation (MW) $\times$ 24hours $\times$ 365days $\times$ Estimated capacity factor	Area	CO <sub>2</sub> emission factor (t-CO <sub>2</sub> /MWh)
	Hokkaido Electric	0.549
Annual CO <sub>2</sub> emissions reduction	Tohoku Electric	0.496
_	Tokyo Electric	0.457
= Annual power generation (MWh) × CO <sub>2</sub> emission factor* (t- CO <sub>2</sub> /MWh)	Chubu Electric	0.449
	Hokuriku Electric	0.480
* CO <sub>2</sub> emission factors are derived from information released by the Ministry of Economy,	Kansai Electric	0.299
	Chugoku Electric	0.529
Trade and Industry (METI) and the Ministry of the Environment (MOE).	Shikoku Electric	0.484



Kyushu Electric Okinawa Electric 0.296

0.717

### **Breakdown of Environmental Impacts**

No	Category	Sub Category	Country	EP* Category	Annual CO <sub>2</sub> Emissions Reduction (t-CO <sub>2</sub> )	(SuMi TRUST Bank's proportion)
1	Renewable Energy	Solar	Japan	В	24,520	9,025
2	Renewable Energy	Solar	Japan	В	9,967	9,967
3	Renewable Energy	Solar	Japan	В	31,421	20,271
4	Renewable Energy	Solar	Japan	В	21,536	5,415
5	Renewable Energy	Solar	Japan	В	15,068	6,003
6	Renewable Energy	Solar	Japan	В	26,482	9,851
7	Renewable Energy	Solar	Japan	В	36,210	10,750
8	Renewable Energy	Solar	Japan	В	6,030	6,030
9	Renewable Energy	Solar	Japan	В	4,483	4,483
10	Renewable Energy	Wind	Japan	В	180,594	19,107
				Total	356,312	100,902

\*EP: Equator Principles



## 3. Assertions by management

#### Management Assertion regarding Proceeds allocated to Eligible Project

- SuMi TRUST Bank is responsible for the completeness, accuracy and validity of Use of Proceeds as of March 31, 2023 set forth in this Annual Report.
- SuMi TRUST Bank Management asserts that the net proceeds of SuMi TRUST Bank's 5Y USD500M Green Bond due March 2026 were distributed to the Eligible Green Projects as reported in this Annual Report, and the pending allocation(if any) of the net proceeds is invested in overnight or other shortterm financial instruments in accordance with Green Bond Framework.

